



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/47      ISSUE DATE      30.04.15  
DUE DATE      08.05.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 16.02.2015 to 22.02.2015. (Week No.47/F.Y. 2014-15).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-47/FY14-15 covering the period 16.02.15 to 22.02.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 16.02.2015 to 22.02.15(week No. 47/ FY 14-15)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 16.02.2015 to 22.02.2015(Week 47/14-15)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
16	41.463306	40.757540	-0.705766	-12.37535	-5.11680	3.81513	0.15042	-8.40980
17	40.736753	41.067343	0.33059	26.67365	29.05197	0.00000	10.08083	36.75448
18	40.929576	41.529495	0.599919	19.73563	18.62879	0.05554	0.73812	20.52929
19	44.459234	45.478980	1.019746	22.9878	20.95543	0.00000	3.41310	26.40090
20	42.993301	43.441637	0.448336	8.52815	6.60734	0.00000	1.09599	9.62414
21	40.195372	40.003379	-0.191993	-2.62922	0.53607	1.84224	0.17610	-0.61088
22	38.207704	38.040571	-0.167133	-4.64352	0.03837	3.85553	0.11178	-0.67621
	288.985246	290.318945	1.333699	58.27714	70.70117	9.56844	15.76634	83.61192

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 16.02.2015 to 22.02.15(week No. 47/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.93694	0.00000	-0.28338	-3.22033	2.53778	0.11031	-0.57224
2	RPH	2.17969	0.00000	-0.35942	-2.53911	0.89089	1.54566	-0.10257
3	G.T.STN.	2.50045	0.00000	-0.42204	-2.92249	0.28032	0.20845	-2.43372
	IPGCL	7.61708	0.00000	-1.06484	-8.68193	3.70898	1.86442	-3.10852
4	PRAGATI GT	1.66972	0.00000	-0.15194	-1.82167	0.00000	0.00000	-1.82167
5	BAWANA	9.58131	0.00000	-1.73505	-11.31637	0.48293	0.73885	-10.09459
	PPCL	11.25103	0.00000	-1.88700	-13.13803	0.48293	0.73885	-11.91625
6	BTPS	3.14482	0.00000	-0.19783	-3.34265	0.81930	0.00450	-2.51886
7	BYPL	0.00000	38.89367	-3.74513	35.14854	1.49795	7.45464	44.10112
8	BRPL	0.00000	107.24561	-5.88567	101.35994	1.15605	21.20645	123.72244
9	NDPL	0.00000	5.65002	-5.25991	0.39011	5.94551	4.09428	10.42990
10	NDMC	37.07928	0.00000	-3.34690	-40.42618	19.49275	0.74343	-20.19000
11	MES	0.00000	13.48964	-1.18752	12.30211	0.46366	9.21177	21.97755
	<b>TOTAL</b>	<b>59.09221</b>	<b>165.27894</b>	<b>-22.57481</b>	<b>83.61192</b>	<b>33.56713</b>	<b>45.31833</b>	<b>162.49738</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 16.02.2015 to 22.02.15(week No. 47/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.57224	0.00000	-0.57224
2	RPH	0.10257	0.00000	-0.10257
3	G.T.STN.	2.43372	0.00000	-2.43372
	IPGCL	3.10852	0.00000	-3.10852
4	PRAGATI GT	1.82167	0.00000	-1.82167
5	Bawana	10.09459	0.00000	-10.09459
	PPCL	11.91625	0.00000	-11.91625
6	BTPS	2.51886	0.00000	-2.51886
7	BYPL	0.00000	44.10112	44.10112
8	BRPL	0.00000	123.72244	123.72244
9	NDPL	0.00000	10.42990	10.42990
10	NDMC	20.19000	0.00000	-20.19000
11	MES	0.00000	21.97755	21.97755
12	Regional Deviation NRPC	83.61192	0.00000	-83.61192
13	Pool balance due to additional Deviation	45.31833	0.00000	-45.31833
14	Pool balance due to capping of Generator & U/D Discom	33.56713	0.00000	-33.56713
	<b>TOTAL</b>	<b>200.23101</b>	<b>200.23101</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



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Deviation Settlement Account for the period 16.02.2015 to 22.02.15(week No. 47/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.71
(i) Actual drawal from the grid in MUs	290.318945
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	5.157310
(b) GT	12.962711
(c) Pargati	26.365140
(d) BTPS	26.988744
(e) Bawana	45.694061
Total	117.167966
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	407.486911
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	128.762936
(b) BRPL	160.851924
(c) BYPL	91.707253
(d) NDMC	19.650899
(e) MES	3.600392
(f) IP	0.016917
Total	404.590321
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	2.896591
(vi) Trans. Loss((v)*100/(iii)) in %	0.71

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 16.02.2015 to 22.02.15(week No. 47/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Feb-15	18.389986	18.501594	0.111608	12.289622	8.16305	1.94558	0.86877	10.97740
17-Feb-15	18.093286	18.598608	0.505322	15.081767	15.03338	0.00000	2.67359	17.70698
18-Feb-15	18.515878	18.524800	0.008922	0.380513	0.18667	0.17355	0.05939	0.41960
19-Feb-15	19.230631	19.121397	-0.109234	0.864397	0.65008	0.22440	0.27430	1.14877
20-Feb-15	19.721832	19.431450	-0.290382	-3.567331	-5.09507	0.89100	0.16774	-4.03633
21-Feb-15	17.958558	17.327769	-0.630789	-9.892992	-15.23643	2.16359	0.00000	-13.07285
22-Feb-15	17.497795	17.257318	-0.240477	-3.560445	-3.31157	0.54740	0.05050	-2.71368
<b>Total</b>	<b>129.407965</b>	<b>128.762936</b>	<b>-0.645029</b>	<b>11.595531</b>	<b>0.39011</b>	<b>5.94551</b>	<b>4.09428</b>	<b>10.42990</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Feb-15	23.360545	23.014889	-0.345656	-6.89508	-9.22199	0.65791	2.72397	-5.84011
17-Feb-15	22.837526	23.174756	0.337230	14.99823	14.75613	0.19460	4.89956	19.85029
18-Feb-15	22.250954	23.299396	1.048442	26.18760	23.61876	0.00040	7.76350	31.38267
19-Feb-15	22.370207	23.175644	0.805437	13.25629	13.46507	0.00000	1.80206	15.26713
20-Feb-15	22.165292	23.530202	1.364910	23.83790	22.20794	0.00000	1.75889	23.96683
21-Feb-15	21.634903	22.924545	1.289642	24.38137	20.10089	0.00000	1.80714	21.90803
22-Feb-15	21.198782	21.732492	0.533710	12.63535	16.43314	0.30314	0.45133	17.18761
<b>Total</b>	<b>155.818210</b>	<b>160.851924</b>	<b>5.033714</b>	<b>108.401661</b>	<b>101.35994</b>	<b>1.15605</b>	<b>21.20645</b>	<b>123.72244</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Feb-15	12.376505	12.682260	0.305755	8.39272	6.48949	0.16938	1.26293	7.92180
17-Feb-15	12.577867	12.656024	0.078157	10.50492	10.14538	0.32689	4.60472	15.07699
18-Feb-15	12.997615	13.173035	0.175420	4.36881	3.75454	0.20598	0.12255	4.08307
19-Feb-15	12.848338	13.380020	0.531682	7.96528	8.08705	0.00362	0.87241	8.96309
20-Feb-15	13.618600	13.636217	0.017617	-0.26071	-0.92294	0.54689	0.03181	-0.34423
21-Feb-15	12.920164	13.339235	0.419071	10.84476	8.93932	0.00181	0.50408	9.44521
22-Feb-15	12.941377	12.840462	-0.100915	-1.42417	-1.34430	0.24338	0.05613	-1.04480
<b>Total</b>	<b>90.280466</b>	<b>91.707253</b>	<b>1.426787</b>	<b>40.391623</b>	<b>35.14854</b>	<b>1.49795</b>	<b>7.45464</b>	<b>44.10112</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 16.02.2015 to 22.02.15(week No. 47/ FY 14-15)**

**D) Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Feb-15	3.201483	2.924744	-0.276739	-2.73068	-6.88976	2.91218	0.07492	-3.90267
17-Feb-15	3.010140	2.875337	-0.134803	-0.57888	-2.64380	2.00561	0.23422	-0.40397
18-Feb-15	3.082541	2.935260	-0.147281	-1.06738	-4.82541	2.03240	0.01445	-2.77856
19-Feb-15	2.912078	2.941508	0.029430	2.14847	2.00419	0.17536	0.37738	2.55693
20-Feb-15	3.188362	2.976820	-0.211542	-1.48703	-5.60114	3.41413	0.02477	-2.16223
21-Feb-15	3.058656	2.620076	-0.438580	-6.71656	-11.24151	2.17884	0.00427	-9.05839
22-Feb-15	3.027742	2.377154	-0.650588	-7.15448	-11.22875	6.77423	0.01341	-4.44110
<b>Total</b>	<b>21.481002</b>	<b>19.650899</b>	<b>-1.830103</b>	<b>-17.586528</b>	<b>-40.42618</b>	<b>19.49275</b>	<b>0.74343</b>	<b>-20.19000</b>

**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Feb-15	0.457612	0.564962	0.107350	3.80740	3.00450	0.00016	2.11034	5.11500
17-Feb-15	0.426666	0.546393	0.119727	2.98982	2.97595	0.00428	2.43598	5.41622
18-Feb-15	0.448380	0.529003	0.080623	2.25816	1.93983	0.10739	1.59622	3.64343
19-Feb-15	0.389122	0.513066	0.123944	2.17614	2.19760	0.01262	1.71318	3.92340
20-Feb-15	0.452119	0.517465	0.065346	1.07270	0.92326	0.08167	0.58066	1.58560
21-Feb-15	0.433848	0.481492	0.047644	1.16911	0.96270	0.00141	0.58876	1.55286
22-Feb-15	0.450822	0.448011	-0.002811	0.47998	0.29828	0.25613	0.18663	0.74104
<b>Total</b>	<b>3.058570</b>	<b>3.600392</b>	<b>0.541822</b>	<b>13.953297</b>	<b>12.30211</b>	<b>0.46366</b>	<b>9.21177</b>	<b>21.97755</b>

**F) Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Feb-15	0.024000	0.002237	-0.021763	-0.61791	-0.75445	0.53514	0.00000	-0.21931
17-Feb-15	0.024000	0.002032	-0.021968	-0.43032	-0.44019	0.37381	0.02789	-0.03849
18-Feb-15	0.024000	0.002557	-0.021443	-0.33722	-0.52495	0.28509	0.02051	-0.21935
19-Feb-15	0.024000	0.002611	-0.021389	-0.30323	-0.17736	0.26254	0.02383	0.10900
20-Feb-15	0.024000	0.002844	-0.021156	-0.34027	-0.38887	0.29399	0.02702	-0.06787
21-Feb-15	0.024000	0.002596	-0.021404	-0.44258	-0.55930	0.38288	0.00068	-0.17574
22-Feb-15	0.024000	0.002037	-0.021963	-0.46541	-0.37520	0.40433	0.01039	0.03952
<b>Total</b>	<b>0.168000</b>	<b>0.016917</b>	<b>-0.151083</b>	<b>-2.936941</b>	<b>-3.22033</b>	<b>2.53778</b>	<b>0.11031</b>	<b>-0.57224</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 16.02.2015 to 22.02.15(week No. 47/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Feb-15	1.774000	1.788463	0.014463	-0.35295	-0.43094	0.00000	0.00000	-0.43094
17-Feb-15	1.824000	1.914192	0.090192	-0.69384	-0.70976	0.28032	0.01315	-0.41629
18-Feb-15	1.834000	1.849562	0.015562	-0.46881	-0.72979	0.00000	0.00000	-0.72979
19-Feb-15	1.828000	1.825414	-0.002586	0.08825	0.08964	0.00000	0.00529	0.09494
20-Feb-15	1.820000	1.845745	0.025745	-0.40317	-0.46075	0.00000	0.00000	-0.46075
21-Feb-15	1.857750	1.870226	0.012476	-0.30773	-0.38889	0.00000	0.19000	-0.19889
22-Feb-15	1.851750	1.869109	0.017359	-0.36222	-0.29201	0.00000	0.00000	-0.29201
<b>Total</b>	<b>12.789500</b>	<b>12.962711</b>	<b>0.173211</b>	<b>-2.500454</b>	<b>-2.92249</b>	<b>0.28032</b>	<b>0.20845</b>	<b>-2.43372</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Feb-15	0.745000	0.765672	0.020672	-0.65060	-0.79437	0.16654	0.00000	-0.62783
17-Feb-15	0.720000	0.748485	0.028485	-0.43784	-0.44789	0.09033	0.00000	-0.35756
18-Feb-15	0.729500	0.764823	0.035323	-0.68249	-1.06242	0.08000	0.00000	-0.98242
19-Feb-15	0.720000	0.743347	0.023347	-0.28442	-0.16636	0.00944	0.00076	-0.15616
20-Feb-15	0.673750	0.684589	0.010839	-0.25216	-0.28818	0.04059	0.28308	0.03549
21-Feb-15	0.792000	0.821766	0.029766	-0.72353	-0.91436	0.14107	0.00000	-0.77329
22-Feb-15	0.681250	0.628628	-0.052622	0.85136	1.13447	0.36292	1.26182	2.75921
<b>Total</b>	<b>5.061500</b>	<b>5.157310</b>	<b>0.095810</b>	<b>-2.179688</b>	<b>-2.53911</b>	<b>0.89089</b>	<b>1.54566</b>	<b>-0.10257</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Feb-15	3.78600	3.80122	0.015222	-0.42637	-0.52059	0.00000	0.00000	-0.52059
17-Feb-15	3.77700	3.78442	0.007422	-0.11139	-0.11394	0.00000	0.00000	-0.11394
18-Feb-15	3.75600	3.76247	0.006468	-0.15794	-0.24586	0.00000	0.00000	-0.24586
19-Feb-15	3.74350	3.74530	0.001802	-0.02209	-0.01292	0.00000	0.00000	-0.01292
20-Feb-15	3.73150	3.74113	0.009626	-0.10886	-0.12441	0.00000	0.00000	-0.12441
21-Feb-15	3.74700	3.76232	0.015324	-0.27163	-0.34327	0.00000	0.00000	-0.34327
22-Feb-15	3.74400	3.76828	0.024276	-0.57144	-0.46067	0.00000	0.00000	-0.46067
<b>Total</b>	<b>26.285000</b>	<b>26.365140</b>	<b>0.080140</b>	<b>-1.669720</b>	<b>-1.82167</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-1.82167</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 16.02.2015 to 22.02.15(week No. 47/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Feb-15	3.840000	3.892128	0.052128	-1.56157	-1.90663	0.40792	0.00000	-1.49871
17-Feb-15	3.840000	3.819840	-0.020160	-0.19028	-0.19464	0.25621	0.00450	0.06606
18-Feb-15	3.840000	3.862992	0.022992	-0.17427	-0.27129	-0.09420	0.00000	-0.36549
19-Feb-15	3.840000	3.863340	0.023340	-0.39846	-0.23306	0.01798	0.00000	-0.21508
20-Feb-15	3.840000	3.834300	-0.005700	0.20272	0.18886	-0.00342	0.00000	0.18544
21-Feb-15	3.840000	3.846204	0.006204	-0.22119	-0.27953	0.15823	0.00000	-0.12130
22-Feb-15	3.840000	3.869940	0.029940	-0.80176	-0.64635	0.07657	0.00000	-0.56977
<b>Total</b>	<b>26.880000</b>	<b>26.988744</b>	<b>0.108744</b>	<b>-3.144815</b>	<b>-3.34265</b>	<b>0.81930</b>	<b>0.00450</b>	<b>-2.51886</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Feb-15	7.01600	7.12635	0.110351	-4.54401	-5.54811	0.00000	0.00000	-5.54811
17-Feb-15	6.90700	6.93247	0.025470	-1.57011	-1.60614	0.00000	0.00000	-1.60614
18-Feb-15	7.06250	7.07766	0.015165	-0.84203	-1.31078	0.00000	0.00000	-1.31078
19-Feb-15	4.01600	3.96819	-0.047810	0.48926	0.49697	0.48293	0.73885	1.71875
20-Feb-15	6.95150	6.97227	0.020775	-0.71278	-0.81457	0.00000	0.00000	-0.81457
21-Feb-15	6.69200	6.73709	0.045090	-1.30603	-1.65049	0.00000	0.00000	-1.65049
22-Feb-15	6.85100	6.88002	0.029021	-1.09563	-0.88325	0.00000	0.00000	-0.88325
<b>Total</b>	<b>45.496000</b>	<b>45.694061</b>	<b>0.198061</b>	<b>-9.581312</b>	<b>-11.31637</b>	<b>0.48293</b>	<b>0.73885</b>	<b>-10.09459</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)